



Run Date: 04/22/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC

Post Date: 04/22/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031156 K Holder: 025715165 Affil Desc: None

Svc Req K: 911426
K Qty - K: 40000
K Beg Date: 04/01/2018
K End Date: 10/31/2027
K Ent Beg Date: 04/01/2018
K Ent End Date: 10/31/2027

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K					
04/01/2018	10/31/2027			40,000					
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date	
70058	NATIONAL GRID METRO NY, GOETHALS RD., STATEN ISLAND, RICHMOND CO.,	3	3,499	Delivery point(s) quantity			04/01/2018	10/31/2027	
70087	ALGONQUIN - LAMBERTVILLE, NJ	3	2,402	Delivery point(s) quantity			04/01/2018	10/31/2027	
70217	GULF SOUTH PIPELINE COMPANY- KOSCIUSKO, MS	1	1,868	Receipt point(s) quantity			04/01/2018	10/31/2027	
71076	NEW JERSEY NATURAL - HANOVER, NJ	3	4,709	Delivery point(s) quantity			04/01/2018	10/31/2027	
71078	ALGONQUIN - HANOVER, NJ	3	1,201	Delivery point(s) quantity			04/01/2018	10/31/2027	
71200	CHEVRON - VENICE, LA	ELA	987	Receipt point(s) quantity			04/01/2018	10/31/2027	
71423	NEW JERSEY NATURAL - MONTVILLE, NJ	3	1,620	Delivery point(s) quantity			04/01/2018	10/31/2027	
71750	COLUMBIA GULF - ST. LANDRY PSH., LA	WLA	1,469	Receipt point(s) quantity			04/01/2018	04/30/2026	
72499	NORAM - BALD KNOB - WHITE, AR	1	29,148	Receipt point(s) quantity			04/01/2018	10/31/2027	
75332	EGAN GAS STORAGE (73331 INJ/73332 WD)	WLA	1,469	Receipt point(s) quantity			05/01/2026	10/31/2027	
79037	HEAD OF FREEHOLD LATERAL - MAINLINE	3	26,569	Delivery point(s) quantity			04/01/2018	10/31/2027	
79513	ZONE M3 STORAGE POINT	3	633	Delivery point(s) quantity			04/01/2018	10/31/2027	
79560	SS/X-28 STORAGE POINT	3	11,353	Delivery point(s) quantity			04/01/2018	10/31/2027	

										Rate Chgd	
K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189	Tariff	0.0189

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Rate Sch: FT-1

										Rate Chgd	
K Ent Beg	K Ent End	Rec			Del				Max Trf	Ref	Rate
Date	Date	Rec Loc	Zn	Rec Loc Name	Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566	Tariff	0.0566
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Commodity	0.1219	Tariff	0.1219
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0402	Tariff	0.0402
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	ETX	ETX	EAST TEXAS	Commodity	0.0402	Tariff	0.0402
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	STX	STX	SOUTH TEXAS	Commodity	0.0589	Tariff	0.0589
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0450	Tariff	0.0450
04/01/2018	10/31/2027	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566	Tariff	0.0566
04/01/2018	10/31/2027	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407
04/01/2018	10/31/2027	2	2	MARKET ZONE 2	3	3	MARKET ZONE 3	Commodity	0.1037	Tariff	0.1037
04/01/2018	10/31/2027	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0779	Tariff	0.0779
04/01/2018	10/31/2027	2	2	MARKET ZONE 2	ETX	ETX	EAST TEXAS	Commodity	0.0779	Tariff	0.0779
04/01/2018	10/31/2027	2	2	MARKET ZONE 2	STX	STX	SOUTH TEXAS	Commodity	0.0966	Tariff	0.0966
04/01/2018	10/31/2027	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0827	Tariff	0.0827
04/01/2018	10/31/2027	3	3	MARKET ZONE 3	1	1	MARKET ZONE 1	Commodity	0.1219	Tariff	0.1219
04/01/2018	10/31/2027	3	3	MARKET ZONE 3	2	2	MARKET ZONE 2	Commodity	0.1037	Tariff	0.1037
04/01/2018	10/31/2027	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	0.0658	Tariff	0.0658
04/01/2018	10/31/2027	3	3	MARKET ZONE 3	ELA	ELA	EAST LOUISIANA	Commodity	0.1432	Tariff	0.1432
04/01/2018	10/31/2027	3	3	MARKET ZONE 3	ETX	ETX	EAST TEXAS	Commodity	0.1432	Tariff	0.1432
04/01/2018	10/31/2027	3	3	MARKET ZONE 3	STX	STX	SOUTH TEXAS	Commodity	0.1619	Tariff	0.1619
04/01/2018	10/31/2027	3	3	MARKET ZONE 3	WLA	WLA	WEST LOUISIANA	Commodity	0.1480	Tariff	0.1480
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1432	Tariff	0.1432
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff	0.0213
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0400	Tariff	0.0400
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402

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Svc Req K: 911426

Rate Sch: FT-1

										Rate Chgd	
K Ent Beg	K Ent End	Rec			Del			Max Trf	Ref	Rate	
Date	Date	Rec Loc	Zn	Rec Loc Name	Loc	Del Zn	Del Loc Name	Rate ID Desc	Rate	Desc	Chgd
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	3	3	MARKET ZONE 3	Commodity	0.1432	Tariff	0.1432
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0213	Tariff	0.0213
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0400	Tariff	0.0400
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Commodity	0.0589	Tariff	0.0589
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	2	2	MARKET ZONE 2	Commodity	0.0966	Tariff	0.0966
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	3	3	MARKET ZONE 3	Commodity	0.1619	Tariff	0.1619
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	ELA	ELA	EAST LOUISIANA	Commodity	0.0400	Tariff	0.0400
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	ETX	ETX	EAST TEXAS	Commodity	0.0400	Tariff	0.0400
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	STX	STX	SOUTH TEXAS	Commodity	0.0219	Tariff	0.0219
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	WLA	WLA	WEST LOUISIANA	Commodity	0.0255	Tariff	0.0255
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0450	Tariff	0.0450
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0827	Tariff	0.0827
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	3	3	MARKET ZONE 3	Commodity	0.1480	Tariff	0.1480
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0261	Tariff	0.0261
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	ETX	ETX	EAST TEXAS	Commodity	0.0261	Tariff	0.0261
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	STX	STX	SOUTH TEXAS	Commodity	0.0255	Tariff	0.0255
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0098	Tariff	0.0098
04/01/2018	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970	Tariff	17.8970
04/01/2018	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	3.2020	Tariff	3.2020
04/01/2018	10/31/2027	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	3.4430	Tariff	3.4430
04/01/2018	10/31/2027	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	10.8950	Tariff	10.8950
04/01/2018	10/31/2027	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	5.1710	Tariff	5.1710
11/01/2022	10/31/2027	1	1	MARKET ZONE 1	3	3	MARKET ZONE 3	Reservation	17.8970		12.2606
11/01/2022	10/31/2027	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Reservation	3.2020		2.6410
11/01/2022	10/31/2027	ETX	ETX	EAST TEXAS	1	1	MARKET ZONE 1	Reservation	3.4430		2.7230



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TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 04/22/2026	Post Time: 12:30:00
K Holder Name: NJR ENERGY SERVICES COMPANY, LLC	K Holder Prop: 0000031156	Amend Rptg Desc: All Data	
		K Holder: 025715165	Affil Desc: None
Svc Req K: 911426	Rate Sch: FT-1		

K Ent Beg		K Ent End		Rec		Del		Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
Date	Date	Rec Loc	Zn	Rec Loc Name	Loc	Del Zn	Del Loc Name				
11/01/2022	10/31/2027	STX	STX	SOUTH TEXAS	1	1	MARKET ZONE 1	Reservation	10.8950		7.1570
11/01/2022	10/31/2027	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Reservation	5.1710		3.8380

Terms/Notes

217: Gulf South Pipeline Company- Kosciusko, MS (with MDRO of 1,868 Dth/STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

Customer Name: NJR Energy Services Company

Service Agreement: 911426

Term of Negotiated Rate: The term of this negotiated rate ("Negotiated Rate Term") commences on May 1, 2018 and continues through and including March 31, 2019.

Rate Schedule: FT-1

MDQ: 40,000 Dth/d

Primary Receipt Points:

Meter No. 70d)
Meter No. 71200: Chevron - Venice, LA (with MDRO of 987 Dth/d)
Meter No. 71750: Columbia Gulf - St. Landry Psh., LA (with MDRO of 1,469 Dth/d)
Meter No. 72499: Noram - Bald Knob - White, AR (with MDRO of 29,148 Dth/d)
Meter No. 72601: Enterprise Texas Pipeline LLC - Matagorda County, with MDDO of 2,402 Dth/d)
Meter No. 70877: Consol. Edison (THRU 70058), TX (with MDRO of 4,377 Dth/d)

Primary Delivery Points:

Meter No. 70058: National Grid Metro NY, Goethals Rd., Staten Island, Richmond, NY (with MDDO of 3,499 Dth/d)
Meter No. 70087: Algonquin - Lambertville, NJ (Richmond, NY (with MDDO of 3,499 Dth/d)
Meter No. 70878: Long Isl. Lighting (THRU 70058), Richmond, NY (with MDDO of 3,499 Dth/d)

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Rate Sch: FT-1

Terms/Notes

Meter No. 71076: New Jersey Natural - Hanover, NJ (with MDDO of 4,709 Dth/d)
Meter No. 71078: Algonquin - Hanover, NJ (with MDDO of 1,201 Dth/d)
Meter No. 71423: New Jersey Natural - Montville, NJ (with MDDO of 1,620 Dth/d)
Meter No. 79037: Head Of Freehold Lateral 2 Mainline, Middlesex, NJ (with MDDO of 26,569 Dth/d)
Meter No. 79513: Zone M3 Storage Point, Juniata, PA (with MDDO of 633 Dth/d)
Meter No. 79560: SS/X-28 Storage Point, Juniata, PA (with MDDO of 11,353 Dth/d)
Meter No. 79883: Brook Un (THRU 70058), Richmond, NY (with MDDO of 3,499 Dth/d)
Meter No. 79887: Lilco(THRU 70058), Richmond, NY (with MDDO of 3,499 Dth/d)

Reservation Rate: During the Negotiated Rate Term, Customer shall pay a negotiated reservation rate per month of Customer's MDQ under the Service Agreement specified above multiplied by the percent of the applicable maximum recourse rate as follows:

Period	Percent of Maximum Recourse Rate
May 1, 2018 through September 30, 2018	210.80%
October 1, 2018 through March 31, 2019	8%

Other Charges: During the Negotiated Rate Term, Customer shall pay: (i) the applicable maximum recourse usage rates (inclusive of all usage surcharges and other usage charges), as reflected on the currently effective Statement of Rates for Pipeline's Rate Schedule FT-1; (ii) the recourse Applicable Shrinkage Percentage (inclusive of fuel, shrinkage, and lost and unaccounted for gas) applicable to service under Contract No. 911426 as effective from time to time under Pipeline's Applicable Shrinkage Adjustment (ASA) mechanism; and (iii) the applicable Annual Charge Adjustment (ACA) surcharge. Customer shall also pay any surcharge or other charge pursuant to any FERC approved cost recovery mechanism of general applicability implemented in a generic proceeding or in a Pipeline specific proceeding, or any other recovery mechanism for the recovery of any direct or indirect costs of any kind not reflected in Pipeline's FERC approved rates at the time of execution of this Negotiated Rate Agreement, including but not limited to such costs related to pipeline safety or environmental compliance costs associated with Pipeline's operation.

Recourse Rate(s): The Recourse Rate(s) applicable to the Service Agreement specified above are the maximum rate(s) stated on Pipeline's currently effective Statement of Rates for Rate Schedule FT-1.

FOOTNOTES:

1/ This negotiated rate is part of a conforming Service Agreement.

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Terms/Notes

2/ This negotiated rate shall apply only to service under Contract No. 911426 using the points designated herein and secondary points in Zones M-1, M-2, M-e shall have the option to terminate this Negotiated Rate Agreement by p3, ELA, WLA, ETX, and WTX; provided if Customer changes any of the primary points listed above (or the MDROs or MDDOs associated with such points) pursuant to the provisions of the Pipeline's FERC Gas Tariff, Pipeline providing Customer with written notice of Pipeline's intent to terminate this Negotiated Rate Agreement and, in such case, this Negotiated Rate Agreement shall terminate effective upon such written notice by Pipeline and thereafter Pipeline's maximum recourse rate(s) for FT-1 service shall apply for the remaining term of the Service Agreement, unless and until otherwise agreed in writing between Customer and Pipeline.

3/ Texas Eastern and Customer agree that Contract No. 911426 is a ROFR Agreement and will remain a ROFR Agreement following the end of the Negotiated Rate Term.

4/ Pipeline and Customer agree that Customer will be eligible to receive reservation charge adjustments under this Negotiated Rate Agreement in accordance with GT&C Section 31 of Pipeline's FERC Gas Tariff

Pressure Comments:

For Meter 70058, and For effective Duration 06/09/2017 - 01/01/2200 and for Direction of Flow DELIVERY - SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE

For Meter 70087, and For effective Duration 01/01/0001 - 01/01/2200 - AS REQUESTED BY CUSTOMER, NOT TO EXCEED 750 POUNDS PER SQUARE INCH GAUGE

For Meter 71076, and For effective Duration 01/01/0001 - 01/01/2200 - 300 POUNDS PER SQUARE INCH GAUGE

For Meter 71078, and For effective Duration 01/01/0001 - 01/01/2200 - AS REQUESTED BY CUSTOMER, NOT TO EXCEED 750 POUNDS PER SQUARE INCH GAUGE

For Meter 71423, and For effective Duration 06/09/2017 - 01/01/2200 and for Direction of Flow DELIVERY - 100 POUNDS PER SQUARE INCH GAUGE

For Meter 79037, and For effective Duration 01/01/0001 - 01/01/2200 - N/A

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Discount Comments:

For Discount effective from 11/01/2022 to 10/31/2027, for Rate Id Desc RES, for from Rec Zone Id 1 to Del Zone Id 3, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id 1, for Rate Id Desc RES, for from Rec Zone Id ETX to Del Zone Id 1, for Rate Id Desc RES, for from Rec Zone Id STX to Del Zone Id 1, for Rate Id Desc RES, for from Rec Zone Id WLA to Del Zone Id 1,

This discount, when approved by the pipeline, will apply to the reservation charge for service under FT-1 Contract No. 911426 for the period beginning November 1, 2022 through and including October 31, 2027. This discount provides for the monthly demand charge Billing Rate(s) listed in the table (stated in \$ / Dth / Month) for the listed Quantity Requested provided the nominations are from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.

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Rate Sch: FT-1

Terms/Notes

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

For Discount effective from 11/01/2022 to 10/31/2027, for Rate Component DEMAND:RESERVATION CHG, for from Rec Zone Id 3 to Del Zone Id STX,

The discounted reservation of \$16.2729 (stated in \$ / Dth / Month) will apply to service under FT-1 Contract 911426 for the period beginning November 1, 2022 through and including October 31, 2027, for 40,000 for service from a receipt at any receipt zone/point in the contract path in which the contract has firm rights (3, 2, 1, ELA, WLA, ETX, STX) to a delivery at any delivery zone/point in the contract path in which the contract has firm rights (3, 2, 1, ELA, WLA, ETX, STX).

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.
